

Facility Information		
Date of Submittal to GOE:		
Type of Incentives (Please check all that the company is applying for on this application)		
<input checked="" type="checkbox"/>	Sales & Use Tax Abatement	<input checked="" type="checkbox"/> Property Tax Abatement
Company Information (Legal name of company under which business will be transacted in Nevada.)		
TOWNSITE SOLAR 2 LLC		
Department of Taxation's Tax Payer ID number: EIN 88-2346736		
Federal Employer ID number (FEIN, EIN or FID): EIN 88-2346736		
NAICS Code: 221114		
Description of Company's Nevada Operations: Develop, own and operate a 35 MW photovoltaic solar power generation facility and 167MW Battery Energy Storage Facility in Clark County, Boulder City, Nevada.		
Percentage of Company's Market Inside Nevada:		100%
Mailing Address: 5847 San Felipe, Suite 4450		
City: Houston, TX 77057		
Phone: 866-796-5500		
APN: 189-13-000-003, 189-14-000-002, 189-14-000-005		
Taxation District where facility is located Boulder City, 52		
Nevada Facility		
Type of Facility (please check all that are relevant to the facility)		
	<input type="checkbox"/>	Geothermal
	<input type="checkbox"/>	Process Heat from Solar Energy
	<input checked="" type="checkbox"/>	Solar PV
	<input type="checkbox"/>	Solar Thermal
	<input type="checkbox"/>	Wind
	<input type="checkbox"/>	Biomass
	<input type="checkbox"/>	Waterpower
	<input checked="" type="checkbox"/>	Renewable Energy Storage
	<input type="checkbox"/>	Transmission that is interconnected to a renewable energy or geothermal facility
	<input type="checkbox"/>	Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal
Name Plate Production Capacity of the Facility: 37 MWac of PV Solar plus 167MWac BESS		
Net Output Production Capacity of the Facility in MA: 35 MWac of PV Solar plus 167MW BESS		
Annual Net Production Capacity of the Facility in MWh (or other appropriate unit):		90000 MWH for the Solar 243,820 MWH of storage
Estimated total capital investment:		\$250,000,000
Percent of total estimated capital investment expended in Nevada:		30%
Anticipated date or time range for the start of construction:		Apr-25
Anticipated date for the Commercial Operation Date (COD) of the facility:		Apr-26
Construction period (in months). Note: time period must match payroll calculations		12 months
Address of the Real Property for the Generation Facility:		El Dorado Valley
City:		Boulder City
Size of the total Facility Land (acre): 170 acres		
Are you required to file any paper work with the PUC and/or FERC? No		
If yes,	Purpose of the Filing with PUC:	Filing Date OR Anticipated filing Date:

List All the county(s), Cities, and Towns where the facility will be located	
1	Boulder City, NV
2	Clark County, NV
3	
4	
5	
6	
7	
8	
9	

CHECKLIST - PLEASE ATTACH:		
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid	TS2 owns 100% of all assets of the Townsite Solar 2 35MWac Solar plus 167MW/668 MWh Battery Energy Storage System (BESS) located in Boulder City, Nevada about twenty-five miles southeast of Las Vegas (the "Project"). The Project combines 19 MWac of Solar to be constructed on the BLM federally owned eighty (76) acre site with 16 MWac of Solar and 167MW/668 MWh) constructed on the Boulder City privately-owned ninety(90) acre site. The Project will deliver the energy generated and stored at the Project to the designated point of delivery on the newly constructed Sothern Nevada Water Authority (SNWA) 230Kv transmission line where it interconnects with the Boulder Flats Substation. From there the energy will be transmitted by SNWA pursuant to a long-term transmission agreement to WAPA's 230 KVa substation where the energy will be sold at the Mead 230kV substation.
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale	See attached Legal description and Site Map
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern	The natural or nonrenewable resources that will be affected or used in the construction or operation of the proposed facility are fully evaluated in the environmental assessment conducted by the BLM, attached hereto as Exhibit A
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started	None
5	Copy of the Business Plan for the Nevada Facility	Attached
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation	N/A
7	Website link to company profile	www.skylarenergy.com
8	Copy of the Current Nevada State Business License	Listed Above
9	Facility Information Form	Listed in this Facility Information Tab
10	Employment Information, construction, and permanent employee salary schedules	See "Employment Information, Construction Employee Sch., 2nd Q Construction Employee, Permanent Employee Sch. Tabs of RETA Application
11	Supplemental Information Form	See "Supplemental Information" Tab
12	Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)	See Summary Sheet and Schedules 1 through 8.
13	Names and contact information for construction company, contractors, subcontractors	EPC Contractors will bid for construction in August 2024 and names will be provided upon final selection. Information of known equipment vendors are provided in Contractors & Subcontractor Tab
14	Letter from the utility or company describing the highlights of PPA, LOI, or MOU.	No PPA has been entered yet for the Project but several proposals have been made to utilities to purchase the power. Letter from SNWA regarding support of interconnection is attached as Exhibit
15	Confidential Information Identification Form	See "Confidential Information" Tab

List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
I. Federal Permits or Authorizations						
	Environmental Assessment	Bureau of Land Management (BLM)	Federal nexus	Complete		
	Decision Record	BLM	Federal nexus	Complete		
	Finding of No Significant Impact (FONSI)	BLM	Federal nexus	Complete		
	Right of way (ROW)	BLM	Federal nexus	Complete		
	Endangered Species Act (ESA) Section 7 Biological Opinion/Incidental Take Permit	US Fish and Wildlife Service (USFWS)	Federal nexus and presence of desert tortoise.	Complete		
II. State of Nevada Permits or Authorizations						
	Special Purpose Permit	Nevada Department of Wildlife (NDOW)	Presence of desert tortoise	Application to be submitted by biological consultant 30-60 days before construction		
	Hazardous Materials Storage Permit	State Fire Marshal	Presence of hazardous materials over threshold quantities	Construction Contractor will submit prior to construction activities.		
	Temporary Groundwater Discharge Permit	Nevada Division of Environmental Protection	Discharge to waters of the State of Nevada	Submit application 60 days prior to commencement of construction.		
	Energy Planning and Conservation Cost Recovery Fund Nevada Department of Wildlife	Nevada Department of Wildlife	Construction of renewable energy facility greater than 10 MW	Complete		
	Secondary Groundwater Use Permit	Nevada Division of Water Resources	Needed if water from Boulder City Wastewater Treatment Facility is used for dust control during construction.	Submit 60 days prior to commencement of construction.		
III. County Permits or Authorizations						
	Endangered Species Act Desert Tortoise Take Permit	US FWS/Clark County	Presence of desert tortoise.	Fees will be paid prior to commencement of construction. Section 10 fees are paid to Boulder City along with grading fees and Section 7 fees are paid to BLM.		
	Dust Control Permit	Clark County	For soil disturbing activities of 0.25 acres or greater.	Submit application 7-14 days prior to commencement of construction.		
IV. City Permits or Authorizations						
	Drainage Study	City of Boulder City	Boulder City requirement.	For soil disturbing activities of 0.25 acres or greater. Submit application 7-14 days prior to commencement of construction.		
	Grading Permit	City of Boulder City	Boulder City requirement.	First step in the Boulder City permitting process.		
	Building Permits – Solar Field, Substation, O&M Building	City of Boulder City	Boulder City requirement.	Submit application at 100% plan design – process takes 60-90 days for review. Requires civil plans and drainage study.		
	Fencing Permit	City of Boulder City	Boulder City requirement.	Submit application at 100% plan design		
	Public Works Permit	City of Boulder City	Boulder City requirement.	Submit application at 100% plan design		
	Excavation Permit	City of Boulder City	Boulder City requirement.	Submit application at 100% plan design		
	Commercial Electric Service Permit (from Public Works)	City of Boulder City	Boulder City requirement.	Submit application at 100% plan design		
	Boulder City Easement or Right of Way (for improvements outside leasehold, if needed)	City of Boulder City	Boulder City requirement.	Submit application at 100% plan design		

State of Nevada
Renewable Energy Tax Abatement Application
AFN:

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List

Vendor 1	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 2	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 3	Solar PV Module Supplier TBD
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 4	Solar Tracker Vendor TBD
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 5	Other Balance Of Plant Materials- TBD
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 6	Other Balance Of Plant Materials- TBD
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 7	
Tax ID	
Contact	
Mailing Address	
E-Mail	

**Nevada Governor's Office of Energy
Renewable Energy Tax Abatement Application**

AFN:

Employment Information

Employment

New Operations or Expansion

CONSTRUCTION EMPLOYEES	Full Time	Part Time
Number of anticipated construction employees who will be employed during the entire construction phase ?	200	N/A
Number of anticipated construction employees who will be employed during the entire construction phase that will be Nevada Residents ?	110	N/A
Average anticipated hourly wage of construction employees, excluding management and administrative employees:	45	N/A
Number of anticipated construction employees who will be employed during the second-quarter of construction *?	170	N/A
Percentage of anticipated second-quarter * construction employees who will be Nevada Residents ?	56%	N/A
Number of anticipated second-quarter * construction employees who will be Nevada Residents ?	120	N/A
PERMANENT EMPLOYEES		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?	2	1
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:	40	N/A
Number of permanent employees who were employed prior to the expansion?	N/A	N/A
Average hourly wage of current permanent employees, excluding managements and administrative employees	N/A	N/A

Employee Benefit Program for Construction Employees

Health insurance for construction employees and an option for dependents must be offered upon employment

List Benefits Included (medical, dental, vision, flex spending account, etc): Benefits for employees have not been finalized at this time. However, employees of Townsite Solar 2 and its contractors will have a health plan meeting the requirements of NRS 701A.365(a).	
Name of Insurer: TBD	
Cost of Total Benefit Package: TBD	Cost of Health Insurance for Construction Employees: TBD

* For reporting purposes, the "second quarter of construction" is weeks 13 through 26 of a 52-week construction period. However, if the construction period is expected to last more or less than 52 weeks, justification may be provided to and considered by the Director of the Governor's Office of Energy as to why there should be an adjustment in the duration or timing of the "second quarter of construction".

NRS 701A.365 (7) (a) and (b)

7. As used in this section, "wage" or "wages":
 - (a) Means the basic hourly rate of pay.
 - (b) Does not include the amount of any health insurance plan, pension or other bona fide fringe benefits which are a benefit to the employee.

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period. *Please provide the formula utilized to arrive at the numbers below**

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Total Hourly Wage per category (\$)	Average Hourly Wage (\$)
Construction Employees, excluding						
Management and Administrative Employees						
	Site Superintendent	2	2	4	\$90.00	\$1.80
	General Foreman	5	3	8	\$75.00	\$3.00
	Foreman	8	3	11	\$65.00	\$3.58
	Journeyman	37	30	67	\$55.00	\$18.43
	Apprentice/Laborer	58	52	110	\$45.00	\$24.75
	TOTAL	110	90	200	\$51.55	
TOTAL CONSTRUCTION PAYROLL					\$20,620,000.00	

* # Construction Workers x Hours Per Week
Manhours per Week x Average Hourly Wage
of Weeks x Total Weekly Payroll = Yearly Payroll

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction. Please provide the formula utilized to arrive at the numbers below*

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)
	Construction Employees, excluding					
	Management and Administrative Employees					
	Site Superintendent	2	2	4	\$90.00	\$2.12
	General Foreman	5	3	8	\$75.00	\$3.53
	Foreman	9	3	12	\$65.00	\$4.59
	Journeyman	37	21	58	\$55.00	\$18.76
	Apprentice/Laborer	57	31	88	\$45.00	\$23.29
	TOTAL	110		170	\$52.29	

TOTAL CONSTRUCTION PAYROLL	\$4,267,200.00
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- * # Construction Workers x Hours Per Week
 Manhours per Week x Average Hourly Wage
 # of Weeks x Total Weekly Payroll = Yearly Payroll

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years. *Please provide the formula utilized to arrive at the numbers below**

FULL TIME EMPLOYEES

(c) (f) = $\Sigma(e) / \Sigma(c)$

#	Job Title	# of Employees	Average Hourly Wage (\$)
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1	Management and Administrative Employees	1	
2	Permanent Employees, excluding Management and Administrative Employees	2	
TOTAL		3	\$51.24

TOTAL ANNUAL PAYROLL	\$319,737.60
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* # Employees x Hours Per Week x 52 Weeks x Average Hourly Wage

**Nevada Governor's Office of Energy
Renewable Energy Tax Abatement Application**

AFN:

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

Yes. Townsite Solar 2 LLC (the "Applicant") has an option agreement with the City of Boulder City on private land and a right of way grant with the Bureau of Land Management (the "BLM") on federally-managed land.

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

The generation facility will not cross state or county boundaries, but depending on the ultimate off-taker, transmission and distribution could cross state and county lines.

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

Townsite Solar 2 LLC is wholly owned by William O Perkins Revocable Trust with William O Perkins III as Trustee.

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

Ownership of energy will be transferred at the Point of Delivery on the SNWA 230 kV transmission line on the high side (230kV) of the TS2 transformer.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awardee, date of approval, amounts and status of the accounts.

No

7) Has your company applied for, or planning to apply for, an exempt wholesale generator designation as defined in 15 U.S.C 79z-5A?

No

8) If an EIS or EA has been performed, please supply the ROD number.

EA DOI-BLM-NV-S010-2023-0016-EA

No

9) Has an appraisal been performed on any portion of this land or project?

No

10) Has a Power Purchase Agreement been executed?

No

**Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application
AFN:**

**Summary Report
Schedules 1 through 8**

Company:

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J. *	\$ [REDACTED]	
2	Sch. 2 Real Property - Improvements - Total from Col. F. *	\$ [REDACTED]	
3	Sch. 3 Real Property - Land - Total from Col. I	\$ [REDACTED]	
4	Sch. 4 Operating Leases - Total from Col. F *	\$ [REDACTED]	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	\$ [REDACTED]	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. H	\$ [REDACTED]	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. H	\$ [REDACTED]	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. H	\$ [REDACTED]	

** The final determination of the classification of property as real or personal is made by the county assessor for locally-assessed property or by the Department of Taxation for centrally-assessed property. Placement of property on these sheets of the application is made for purposes of this fiscal note only and is not determinative of the final classification of property by the appropriate taxing official.*

**Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application
AFN:**

**Property Tax: Personal Property
Schedule 1**

Company Name: Townsite Solar 2 LLC

Division: N/A

Instructions:

(1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.

(2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.

(3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.

(4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See <http://tax.state.nv.us>. Then select: *Publications/Locally Assessed Properties/Personal Property Manual*.

(5) Attach additional sheets as necessary.

A	B	C	D	E	H	I	J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
BESS Equipment	N/A	FO		Q2-2025		30 years	
Solar photovoltaic modules	N/A	FO		Q2-2025		30 years	
Pile foundations	N/A	C		Q2-2025		30 years	
Trackers	N/A	FO		Q2-2025		30 years	
Inverters	N/A	FO		Q2-2025		30 years	
Electrical Materials	N/A	C		Q2-2025		30 years	
SCADA	N/A	C		Q3-2025		30 years	
Substation equipment	N/A	FO		Q4-2025		30 years	
Grand Total							

**Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application**

AFN:

Property Tax: Real Property Improvements

Company Name: _____ Townsite Solar 2 LLC _____ **Schedule 2** _____

Division: _____ N/A _____

Instructions:

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor (do not include construction or operational employee totals from previous tab), materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of
- (5) Attach additional sheets as necessary.

A	B	C	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
Grading and site work	N/A	Q2-2025	\$ [REDACTED]
Fencing	N/A	Q2-2025	\$ [REDACTED]
Roads	N/A	Q2-2025	\$ [REDACTED]
Grand Total			\$ [REDACTED]

**Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application
AFN:**

**Property Tax: Real Property Land
Schedule 3**

Company: _____ Townsite Solar 2 LLC _____

Division: _____ N/A _____

Show the requested data for **all land**, owned or leased, in Nevada.

A	B	C	D	E	F	G	H	I	
Where Situated				Brief Description, Size of the Land (acre), Date Acquired	Assessor's Parcel Number (APN)	Owned (O) Leased (L) Rented (Rtd)	G/L Account Number (if applicable)	Purchase Price (if applicable)	Assessor's Taxable Value
Line #	County	City or Town	Tax District						
1	Clark	Boulder City	52	Approximate 160 acres east of south of Hwy 11 and west of Hwy 95	189-13-000-003	L	N/A	N/A	\$ 27,251
2	Clark	Boulder City	52	Approximate 160 acres east of south of Hwy 11 and west of Hwy 95	189-14-000-002	L	N/A	N/A	\$ 2,258,946
###	Clark	Boulder City	52	Approximate 160 acres east of south of Hwy 11 and west of Hwy 95	189-14-000-005	L	N/A	N/A	\$ 5,124,046
###									
###									
###									
###									
###									
###									
###									
###									
###	Grand Total								\$ 7,410,243

Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application
AFN:

Property Tax: Operating Leases
Schedule 4

Company Name: _____ Townsite Solar 2 LLC _____

Division: _____ N/A _____

Instructions:

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	B	C	E	F	G	H	I
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
Boulder City Lease Option-90 acres	N/A	Real	N/A				
BLM Row Grant-76 Acres	N/A	Real	N/A				
Grand Total							

**Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application
AFN:**

Property Tax: Contributions in Aid of Construction

Schedule 5

Company Name: Townsite Solar 2 LLC
Division: N/A

Instructions:

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

A	B	C	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
SNWA Switchyard Equipment	N/A	Personal			
Grand Total					

**Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application
AFN:**

Sales and Use Tax

**First Year of Eligible Abatement
Schedule 6**

Company Name: ___Townsite Solar 2 LLC_____

Division: _____NA_____

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
BESS Equipment	N/A	FO	Q3-2024	Q2-2025	\$ [REDACTED]	2.60%	\$ [REDACTED]
Solar photovoltaic modules	N/A	FO	Q3-2024	Q2-2025	\$ [REDACTED]	2.60%	\$ [REDACTED]
Trackers	N/A	FO	Q3-2024	Q2-2025	\$ [REDACTED]	2.60%	\$ [REDACTED]
Inverters	N/A	FO	Q3-2024	Q2-2025	\$ [REDACTED]	2.60%	\$ [REDACTED]
Substation equipment	N/A	FO	Q3-2024	Q4-2025	\$ [REDACTED]	2.60%	\$ [REDACTED]
Pile foundations	N/A	C	Q2-2025	Q2-2025	\$ [REDACTED]	2.60%	\$ [REDACTED]
Electrical Materials	N/A	C	Q2-2025	Q2-2025	\$ [REDACTED]	2.60%	\$ [REDACTED]
SCADA	N/A	C	Q3-2025	Q3-2025	\$ [REDACTED]	2.60%	\$ [REDACTED]
Grand Total					\$ [REDACTED]		\$ [REDACTED]

**Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application
AFN:**

Sales and Use Tax

**Second Year of Eligible Abatement
Schedule 7**

Company Name: _____
Division: _____

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A Personal Property or Materials and Supplies Itemized Description	B G/L Account No. (if applicable)	C Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	D Date Purchased	E Date of Possession	F Total Transaction Cost	G County and Applicable Sales Tax Rate	H Estimated Sales Tax Paid or to be Paid
Replacement Parts- First Year of Operations	N/A	FO	TBD	Q1-2027	\$ ██████████	2.6%	\$ ██████████
Grand Total							\$ ██████████

Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application
AFN:

Sales and Use Tax
Third Year of Eligible Abatement
Schedule 8

Company Name: _____
 Division: _____

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
<http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (7) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (8) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
BESS Augmentation	N/A	FO	TBD	Q1-2028	\$ [REDACTED]	2.60%	\$ [REDACTED]
Replacement Parts	N/A	FO	TBD	Q1-2028	\$ [REDACTED]	2.60%	\$ [REDACTED]
Grand Total							\$ [REDACTED]

Nevada Governor's Office of Energy
Renewable Energy Tax Abatements Application
AFN:

Attestation and Signature

I, Gerald Balboa, by signing this Application, I do hereby attest and affirm under penalty of perjury the following:


- (1) I have the legal capacity to submit this Application on behalf of the applicant;
- (2) I have prepared and personally knowledgeable regarding the contents of this Application; and
- (3) The content of this Application are true, correct, and complete.

Gerald Balboa

Name of person authorized for signature:

Vice President

Title:


Signature:

6/22/2024
Date:

Nevada Governor's Office of Energy
Renewable Energy Tax Abatement Application
AFN:

This Application contains confidential information: Yes No

If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

Material for which confidentiality is claimed: Confidentiality is claimed for data relating to costs and prices, as well as private information of individuals and companies such as utility company names, e-mail addresses of individuals and tax ID numbers of companies.

Basis for claims of confidentiality: NRS 360.247, 49.325, 703.190,